



A PHI Company

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May 22, 2014 DELAWARE P.S.C.

Via Overnight Delivery and E-mail

Alisa C. Bentley, Secretary
Delaware Public Service Commission
861 Silver Lake Boulevard
Cannon Building, Suite 100
Dover DE 19904

DR
Pam
Toni
Shona
JO
Alisa
Trish

Re: Compliance Filing of Delmarva Power & Light Company in Docket Nos. 14-144 and 11-528 for Rates Effective June 1, 2014

Dear Ms. Bentley:

This compliance filing is made pursuant to Order No. 8557 in Docket No. 14-144 approved April 29, 2014 and Order No. 8561 in Docket No. 11-528 approved May 13, 2014. This filing implements Standard Offer Service rate and distribution rates, as approved in the two above referenced dockets, effective June 1, 2014. Attached are an original and ten (10) copies of this filing.

Please feel free to call me at (302) 353-7979 or Heather Hall at (302) 454-4828 if you have any questions.

Sincerely,

Todd L. Goodman

Cc: Service List in Docket No. 11-528
Pamela Knotts, DPSC

RULES AND REGULATIONS

SECTION XV - COMPANY'S RIGHT TO DISCONTINUE SERVICE - (Continued)

A. Right to Discontinue Service - (Continued)

3. The notice provided for in the Section XV-A-2 shall consist of not less than fourteen (14) days' notice sent by first class prepaid mail deposited in a United States mailbox and addressed to the Customer at the Customer's last known mailing address appearing on the records of the Company. The notice shall state the date on or after which service will be discontinued and shall inform the Customer of the steps which may be taken to avoid such disconnection of service. A notice of disconnection for non-payment of a bill for electric Delivery Service or combined Electric Supply & Delivery Service shall also state the date by which payment for the previous balance due must be received by the Company in order to avoid disconnection.

B. Restoration Charge

Service disconnected by the Company for any reason set forth in Section XV-A or limited pursuant to Section XV-E shall be restored only on payment of the appropriate restoration charge stated below in addition to the previous balance due under the Customer's contract, except when it has been necessary to disconnect or remove overhead or underground service wires to effect discontinuance of service. In such cases, the actual costs of discontinuance and restoration shall be applicable in addition to the previous balance due.

Any Customer whose service has been disconnected or limited may be required to post a deposit in order to have service restored.

<u>Time of Restoration</u>		<u>Restoration Charge</u>
8 a.m. to 5 p.m.	Monday - Friday Excluding Company Holidays	\$ 75.00
5 p.m. to Midnight	Monday - Friday Excluding Company Holidays	\$125.00
8 a.m. to Midnight	Saturday, Sunday and Company Holidays	\$125.00
Midnight to 8 a.m.	Any Day	\$175.00

If restoration is performed remotely, charges for restoration are as follows:

<u>Time of Restoration</u>		<u>Restoration Charge</u>
8 a.m. to 4 p.m.	Monday - Friday Excluding Company Holidays	\$ 45.00

C. Collection of Payments at the Premises

At the Company's option, the Customer may avoid service termination or limitation for non-payment of bills by making payment of the previous balance due to a Company representative at the premises.

In addition to payment of the previous balance, there shall be a fee of thirty-eight dollars (\$38) per trip to the premises for collection of payments.

Installment payments or any other agreements shall be made through an authorized Company representative.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL "R"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.71	\$11.71
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
First 500 kWh Rate	\$0.029955/kWh	\$0.029955/kWh
Excess kWh Rate	\$0.029955/kWh	\$0.029955/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
First 500 kWh Rate	\$0.087140/kWh	\$0.087706/kWh
Excess kWh Rate	\$0.087140/kWh	\$0.087706/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider "DP"	

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service and Standard Offer Service with Transmission Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL – SPACE HEATING “R”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.71	\$11.71
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
First 500 kWh Rate	\$0.026630/kWh	\$0.026630/kWh
Excess kWh Rate	\$0.026630/kWh	\$0.026630/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Summer First 500 kWh Rate	\$0.085267/kWh	
Summer Excess kWh Rate	\$0.085267/kWh	
Winter First 1200 kWh Rate		\$0.077619/kWh
Winter Excess kWh Rate		\$0.077619/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOS PIC/DCA	
Deferred Cost Adjustment		
Peak Energy Savings Credit	Refer to Rider “DP”	

For applicability of Utility Facility Relocation Charge refer to Rider UFR.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production. For applicability of the Peak Energy Savings Credit, refer to the Rider DP.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>RESIDENTIAL TIME OF USE NON-DEMAND "R-TOU-ND"</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$18.08	\$18.08
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
On-Peak Rate	\$0.047467/kWh	\$0.047467/kWh
Off-Peak Rate	\$0.005724/kWh	\$0.005724/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
On-Peak Rate	\$0.139720/kWh	\$0.134243/kWh
Off-Peak Rate	\$0.050544/kWh	\$0.056313/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOS PIC/DCA	

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

SERVICE CLASSIFICATION	SUMMER	WINTER
	Billing Months June Through September	Billing Months October Through May
<u>SMALL GENERAL SERVICE – SECONDARY NON-DEMAND “SGS-ND”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.80	\$11.80
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge	\$0.045625/kWh	\$0.045625/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.087523/kWh	\$0.082972/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		
<u>SEPARATELY METERED SPACE HEATING SECONDARY SERVICE “SGS-ND” and “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Minimum Charge	Closed to new Customers \$5.67	Closed to new Customers \$5.67
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge	\$0.019647/kWh	\$0.019647/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.086345/kWh	\$0.083075/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /	Refer to Rider SOSPIC/DCA	
Deferred Cost Adjustment		

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	<u>SUMMER</u> <u>Billing Months</u> <u>June Through September</u>	<u>WINTER</u> <u>Billing Months</u> <u>October Through May</u>
<u>SEPARATELY METERED WATER HEATING SECONDARY SERVICE "SGS-ND" and "MGS-S"</u>		
<u>Delivery Service Charges:</u>	Closed to new Customers	Closed to new Customers
Minimum Charge	\$5.67	\$5.67
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge	\$0.019892/kWh	\$0.019892/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.085926/kWh	\$0.073693/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

	SUMMER Billing Months June Through September	WINTER Billing Months October Through May
<u>SERVICE CLASSIFICATION</u>		
<u>MEDIUM GENERAL SERVICE – SECONDARY “MGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$49.52	\$49.52
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
Demand Rate	\$4.757506/kW	\$4.757506/kW
Energy Rate	\$0.001720/kWh	\$0.001720/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Service Charge	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$11.118955/kW	\$6.867899/kW
Energy Rate	\$0.036674/kWh	\$0.044459/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
<u>OFF-PEAK SERVICE – SECONDARY “MGS-S”</u>		
Same Charges and Rates as MGS-S		
Plus an Additional Charge	\$8.99	\$8.99
<u>OUTDOOR RECREATIONAL LIGHTING SERVICE - SECONDARY “ORL”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$11.80	\$11.80
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge	\$0.031165/kWh	\$0.031165/kWh
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
<u>Supply Service Charges:</u>		
Transmission Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service(Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary	\$0.070260/kWh	\$0.065218/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service Phase In Credit /		
Deferred Cost Adjustment	Refer to Rider SOSPIC/DCA	

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>LARGE GENERAL SERVICE – SECONDARY “LGS-S”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$207.82	\$207.82
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
Demand Rate	\$4.523474/kW	\$4.523474/kW
On-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Off-Peak Rate	\$0.000000/kWh	\$0.000000/kWh
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 KW	\$150 per month plus \$0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 KW	\$2,306.15 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$12.222741/kW	\$7.503942/kW
On-Peak Rate	\$0.049979/kWh	\$0.051442/kWh
Off-Peak Rate	\$0.036100/kWh	\$0.037120/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

For applicability of Utility Facility Relocation Charge refer to Rider UFRFC.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. Customers required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE - PRIMARY “GS-P”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$611.30	\$611.30
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Charge		
Demand Rate	\$3.721975/kW	\$3.721975/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
RARM (eligible HPS Customers Only)		
Capacity PLC < 600 kW	\$150 per month plus \$0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$2,306.15 per month	
<u>Supply Service Charges:</u>		
Transmission Demand Rate	Refer to Rider SOS	Refer to Rider SOS
Standard Offer Service (Refer to Rider SOS):		
Supply Capacity, Energy and Ancillary		
Demand Rate	\$11.368230/kW	\$7.702405/kW
On-Peak Rate	\$0.039437/kWh	\$0.044903/kWh
Off-Peak Rate	\$0.029909/kWh	\$0.034254/kWh
Procurement Cost Adjustment	Refer to Rider SOS	Refer to Rider SOS
Or		
Hourly Priced Service:	Refer to Rider HPS	Refer to Rider HPS

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment. For Customers electing or required to be served under HPS, refer to Rider HPS.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES

<u>SERVICE CLASSIFICATION</u>	SUMMER	WINTER
	Billing Months <u>June Through September</u>	Billing Months <u>October Through May</u>
<u>GENERAL SERVICE – TRANSMISSION “GS-T”</u>		
<u>Delivery Service Charges:</u>		
Customer Charge	\$4,095.77	\$4,095.77
Renewable Portfolio Standard Charge*	Refer to Link Below http://www.delmarva.com/home/choice/de/tariffs/	Refer to Link Below
Distribution Demand Charge		
Demand Rate	\$0.050997/kW	\$0.050997/kW
Power Factor Charge or Credit	\$0.030000/kW	\$0.030000/kW
Environmental Fund Rate	\$0.000356/kWh	\$0.000356/kWh
Low-Income Fund Rate	\$0.000095/kWh	\$0.000095/kWh
RARM		
Capacity PLC < 600 kW	\$400 per month plus \$0.272506 per kW of Capacity PLC	
Capacity PLC >= 600 kW	\$2,556.15 per month	
<u>Supply Service Charges:</u>		
Hourly Priced Service	Refer to Rider HPS	Refer to Rider HPS

For applicability of Utility Facility Relocation Charge refer to Rider UFRC.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Supply Service Charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification “QFCP-RC” Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier’s Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATESSERVICE CLASSIFICATIONOUTDOOR LIGHTING RATE - "OL" - SERVICE CLASSIFICATION

Unless otherwise stated on this tariff leaf, all rates below shall be applied to the total kWh Usage for the billing month.

SERVICE CLASSIFICATION

Billing Months
January through December

Outdoor LightingDelivery Service Charges:

Renewable Portfolio Standard Charge*

Refer to Link Below

<http://www.delmarva.com/home/choice/de/tariffs/>

Distribution Charge

Refer to Leaf No. 51

Environmental Fund Rate

\$0.000356/kWh

Low-Income Fund Rate

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.050825/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

Traffic and Pedestrian SignalsDelivery Service Charges:

Renewable Portfolio Standard Charge*

Refer to Link Below

<http://www.delmarva.com/home/choice/de/tariffs/>

Distribution Charge

Refer to Leaf No. 51

Environmental Fund Rate

\$0.000356/kWh

Low-Income Fund Rate

\$0.000095/kWh

Supply Service Charges:

Transmission Rate

Refer to Rider SOS

Standard Offer Service (Refer to Rider SOS):

Supply, Capacity, Energy & Ancillary

\$0.050825/kWh

Procurement Cost Adjustment

Refer to Rider SOS

Standard Offer Service Phase In Credit /

Refer to Rider SOSPIC/DCA

Deferred Cost Adjustment

For applicability of Utility Facility Relocation Charge refer to Rider UFRS.

Total Supply Service price is the sum of Standard Offer Service, Transmission and Procurement Cost Adjustment.

Note: The above Delivery Service charges apply when the Customer has an Electric Supplier, other than the Company, as its energy provider. The above Delivery and Standard Offer Service with Transmission Service charges apply when the Customer has the Company as its energy provider. For billing format purposes, the Delivery Service, Transmission Service and Standard Offer Service charges may be separately stated. In addition to the charges and rates stated above, the Delaware State Public Utilities Tax of 4.25% shall apply to all applicable services, rendered hereunder, unless pursuant to Title 30 Chapter 55 the Customer is eligible for a different tax rate or is exempt from such tax. For additional applicable charges, refer to the Service Classification "QFCP-RC" Qualified Fuel Cell Project – Renewable Capable Power Production.

* A Renewable Portfolio Standard Credit of \$0.004246/kWh will be applied to the Delivery Service Charges for customers who entered into an energy supply contract with a Third Party Supplier that includes the cost of RPS compliance prior to March 1, 2012. The credit in effect prevents such customers from incurring the cost of the Renewable Portfolio Standard charge twice; once in the above Renewable charge, and a second time through the Third Party Supplier's Supply Service Charge which also includes this embedded rate.

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Incandescent</u> (Not available after January 1, 1972)						
1,000L (103W)	\$5.21	-	-	-	-	35
2,500L (202W)	\$8.22	-	-	-	-	69
<u>Mercury Vapor</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
8,600L (175W)	\$6.62	-	-	-	-	70
(Not Available After May 1, 2006)						
<u>Mercury Vapor</u> (Enclosed Luminaire with Bracket)						
4,200L (100W)	\$6.05	\$12.21	-	-	\$1.41	46
8,600L (175W)	\$7.74	\$13.95	\$13.27	\$5.48	\$2.16	70
12,100L (250W)	\$9.90	\$16.05	-	\$7.14	\$3.06	99
22,500L (400W)	\$12.47	\$18.65	-	\$6.85	\$4.78	155
63,000L (1000W)	\$18.59	-	-	-	-	374
(Not Available After June 1, 1993)						
<u>High Pressure Sodium</u> (Open Bottom Luminaire with 2-1/2 ft. Bracket)						
5,800L (70W)	\$6.40	-	-	-	-	36
9,500L (100W)	\$6.79	-	-	-	-	49
<u>High Pressure Sodium</u> (Enclosed Luminaire with Bracket)						
4,000L (50W)	\$6.73	-	-	-	\$0.62	21
5,800L (70W)	\$7.62	-	-	\$3.64	\$1.07	36
9,500L (100W)	\$8.04	-	-	\$5.40	\$1.52	49
16,000L (150W)	\$8.91	-	-	\$4.50	\$2.14	69
22,000L (200W)	-	-	-	-	\$2.70	87
25,000L (250W)	\$13.77	\$19.90	-	\$9.58	\$3.36	109
37,000L (310W)	-	-	-	-	\$3.99	130
50,000L (400W)	\$16.28	\$22.41	-	\$11.74	\$5.05	164
130,000L (1000W)	-	-	-	-	\$11.64	378
<u>Metal Halide</u> (Enclosed Luminaire with Bracket)						
34,000L (400W)	\$15.39	-	-	-	\$4.78	155
<u>Fluorescent Directional Signs</u>						
6 Ft. (60W) and 8 Ft. (80W)	-	-	-	-	\$2.33	76
(Not Available After May 1, 2006)						
<u>Traffic and Pedestrian Signals</u>						
0 - 40 Watt	-	-	-	-	\$0.17	6
41 - 80 Watt	-	-	-	-	\$0.55	18
81 - 120 Watt	-	-	-	-	\$0.89	30
121 - 160 Watt	-	-	-	-	\$1.16	38
161 - 200 Watt	-	-	-	-	\$0.99	44

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - DELIVERY SERVICE MONTHLY RATE

Service Category (As defined under OL Service)	<u>A</u> Existing Pole	<u>B</u> Metal Hi-Pole (Closed)	<u>C</u> Metal Lo-Pole (Closed)	<u>D</u> Cust. Owned Lamp & Energy	<u>E</u> Cust. Owned (Energy Only)	Est. Mo. Avg. kWh
<u>Light Emitting Diode</u>						
<u>Cobra Head</u>						
50W	\$ 9.26			\$ 8.88	\$2.26	8
70W	\$ 9.15			\$ 8.78	\$2.26	15
100W	\$ 9.28			\$ 8.91	\$2.26	19
150W	\$10.69			\$10.32	\$2.26	30
250W	\$12.48			\$12.10	\$2.26	38
<u>Tear Drop</u>						
100W	\$17.32			\$16.94	\$2.26	19
150W	\$20.37			\$19.99	\$2.26	30
<u>Decorative Post Top</u>						
150W	\$17.74			\$17.36	\$2.26	30
<u>Colonial Post Top</u>						
70W	\$13.88			\$13.51	\$2.26	15
100W	\$13.90			\$13.53	\$2.26	19
<u>Shoe Box</u>						
100W	\$11.15			\$10.77	\$2.26	19
150W	\$11.85			\$11.47	\$2.26	30
250W	\$14.01			\$13.63	\$2.26	38

MONTHLY CHARGES AND RATES - (Continued)SERVICE CLASSIFICATIONOUTDOOR LIGHTING "OL" - OPTIONAL EQUIPMENT MONTHLY RATE

For service provided under the "Company Owned Equipment" Service Category, the Additional Monthly charge listed below shall be applicable, in addition to the above applicable OL Monthly Charges, for the respective non-standard optional equipment requested by and used to serve the Customer:

	<u>Additional Monthly Charge</u>
1. Ornamental, Decorative or Floodlighting Luminaires (This amount to be added to Service Category "A")	\$ 3.44
2. Poles	
A. Wood 25 ft. to 40 ft.	\$ 6.18
B. Fiberglass or Aluminum, less than 25 ft.	\$ 6.19
C. Fiberglass 25 ft. to 40 ft.	\$10.99
D. Aluminum, Non-Breakaway, 25 ft. to 40 ft.	\$16.48
E. Aluminum, Breakaway, 30 ft. to 45 ft.	\$21.20
F. Metal Pole 25 ft. to 40 ft. (Included in Service Category B) (Not available after January 1, 1984)	\$ 6.17
G. Stainless Steel Pole 25 ft. to 40 ft. (Not available after June 1, 1984) (This amount to be added to Service Category "A")	\$16.48
3. Turn of Century Luminaire, including pole. (This amount to be added to Service Category "A") (Enclosed Luminaire with Bracket)	
A. Style A	\$17.92
B. Style V	\$12.37

RIDER "SOS"

STANDARD OFFER SERVICE RIDER (continued)**B. Procurement Cost Adjustment ("PCA")**

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine a Procurement Cost Adjustment ("PCA") which will reflect the difference between the actual cost of serving customers in each fixed price SOS customer group and the amount billed to fixed price SOS customers for the same time period, plus interest at a rate equal to the Company's overall return. The PCA is a \$ per kilowatt-hour rate applied to the Customer's billed kilowatt-hours.

The current applicable PCA by Customer Grouping is as follows:

<u>SOS Customer Grouping</u>		
1.	R, Space Heating R, R-TOU, R-TOU-ND, R-TOU-SOP, SGS-ND, Separately Metered Water Heating, Separately Metered Space Heating, ORL, OL, X	\$0.003266 per kWh
2.	MGS-S	\$(0.001169) per kWh
3.	LGS-S	\$0.001474 per kWh
4.	GS-P	\$(0.009573) per kWh

These PCA levels are included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.

C. Publication of Standard Offer Service Rates

The Standard Offer Service Rates are shown under the Monthly Charges and Rates table of the tariff and are posted on the Company's website at www.delmarva.com.

RIDER "HPS"

HOURLY PRICED SERVICE RIDER (continued)

2. Generation Capacity Obligation Charge determined by summing over each day during the Customer's billing period the Customer's Obligation in MW multiplied by the daily cost per MW of procuring capacity. The daily capacity procurement cost shall be in dollars per MW-day, based on capacity purchased to cover HPS shortages and any penalties or deficiency charges and broker fees accruing for the day of the calculation.
3. Monthly Ancillary Charge determined by multiplying the Customer's energy usage for the billing month, adjusted for losses, by the previous month's average cents per kWh ancillary service cost for Delaware HPS Customers in the DPL Zone as determined and reported by PJM.
4. Transmission Charge designed to recover, on an aggregate basis, FERC-approved transmission charges and any other PJM charges and costs incurred by the Company.

The retail transmission rate for customers taking service under Rider HPS shall be equal to the customer's annual transmission obligation multiplied by the Network Integration Transmission Service Rate for the Delmarva Transmission Zone as defined in the PJM Open Access Transmission Tariff (OATT), adjusted for Gross Receipts Tax, PSC Assessment and Local Taxes. The current Transmission Service Charge is \$1.998546 per kW-month.

C. Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA")

Beginning on June 1, 2007, and on an annual basis thereafter, the Company will determine an Hourly Priced Service Procurement Cost Adjustment ("HPS-PCA") which will reflect the difference between the actual cost of serving Customers under HPS, including any cost adjustments from the PJM Settlement system, and the amount billed to HPS Customers for the same time period, plus interest at a rate equal to the Company's overall return. The Company will determine the HPS-PCA rate by dividing the HPS-PCA amount by the total kilowatt-hour sales of the then current HPS Customers.

The current applicable HPS-PCA is \$0.015678 per kWh. This amount is included in the SOS charges as specified on the applicable Service Classification Monthly Charges and Rates tariff leaf.